Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum **Products, January-October 1998**

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 640,125	_	152,596	9,644	-19,194	-1,249	0	766,405	18,015	0	59,434
Natural Gas Liquids and LRGs		23,458	23	_	0	2,534	_	26,293	3,707	19,843	7,440
Pentanes Plus	15,042	_	0	_	0	36	_	11,882	1	3,123	60
Liquefied Petroleum Gases	13,854	23,458	23	_	0	2,498	_	14,411	3,706	16,720	7,380
Ethane/Ethylene	21	0	0	_	0	0	_	0	0	21	0
Propane/Propylene		14,424	23	_	0	711	_	0	1,888	15,467	3,192
Normal Butane/Butylene		7.607	0	_	0	1.731	_	9,543	1.818	-892	3,613
Isobutane/Isobutylene		1,427	Ö	_	0	56	_	4,868	0	2,124	575
Other Liquids	22,423	_	21,999	_	1,715	-4,598	_	45,752	608	4,375	28,867
Other Hydrocarbons/Oxygenates	27,343	_	13,988	_	, 0	262	_	40,601	468	0	3,281
Unfinished Oils		_	6,865	_	-706	-1,997	_	3,781	0	4,375	18,842
Motor Gasoline Blend. Comp		_	1,146	_	2,421	-2,855	_	1,362	141	0	6,742
Aviation Gasoline Blend. Comp		_	0	_	0	-8	_	8	0	0	2
Finished Petroleum Products	7,130	863,813	5,269	_	32,172	-2,189	_	_	70,167	840,406	54,610
Finished Motor Gasoline	,	410,138	878	_	22,441	-689	_	_	6,515	434,761	21,758
Reformulated		289,607	0	_	1,448	-1,967	_	_	777	292,245	11,710
Oxygenated		587	0	_	1,967	285	_	_	207	24.171	286
Other		119,944	878	_	19.026	993	_	_	5.531	118,346	9,762
Finished Aviation Gasoline		1,200	15		0	33	_	_	0,001	1,182	635
Jet Fuel		126,016	2,271	_	5,346	-186	_	_	3,296	130,523	9.056
Naphtha-Type		120,010	2,271	_	0,340	19	_		19	90	9,030
Kerosene-Type		125,888	2,271		5,346	-205	_		3,277	130,433	9,012
71		,	2,271		0,340	-205 36			3,277	,	132
Kerosene		1,264	-	_	-		_	_		1,179	
Distillate Fuel Oil		140,438	565	_	4,830	-1,152	_	_	11,750	135,235	11,300
0.05 percent sulfur and under		111,328	145	_	3,520	-765	_	_	3,302	112,456	7,829
Greater than 0.05 percent sulfur		29,110	420	_	1,310	-387	_	_	8,448	22,779	3,471
Residual Fuel Oil		60,106	1,195	_	0	-89	_	_	12,380	49,010	5,705
Petrochemical Feedstocks ^e		3,177	99	_	0	25	_	_	0	3,251	349
Special Naphthas		1,571	3	_	0	-6	_	_	4,099	-2,519	51
Lubricants		6,201	0	_	-335	-387	_	_	954	5,299	1,353
Waxes		607	22	_	0	45	_	_	109	475	198
Petroleum Coke		49,104	194	_	0	459	_	_	30,745	18,094	2,217
Asphalt and Road Oil		17,939	19	_	0	-324	_	_	194	18,088	1,633
Still Gas	_	44,331	0	_	0	0	_	_	0	44,331	0
Miscellaneous Products	_	1,721	8	_	-110	46	_	_	77	1,496	223
Total	698,575	887,271	179,887	9,644	14,693	-5,502	0	838,450	92,497	864,624	150,351

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.